OCCIDENTAL OF ELK HILLS INC 342A-3G

Ground Level: 1,028.0ft

Event: DEVDRILLING

Sec. Reason: STEVENSUBB3-4 AND LMBB PROD.

Event End: 12/14/2002 00:00

Well Classification: DEVELOPMENT

End Status:

Datum: ORIGINAL KB @ 1,040.00ft (default)

Wellbore: ORIGINALHOLE PBMD: 5,991.0ft Btm TMD: 7,650.0ft Spud Date: 11/3/1976 00:00 BH Coord X: 6,148,528.50uss ft

API No.: 0402953754 BH Coord Y: 2,286,438.81uss ft PLUG BACK Report Date: 10/24/2002 00:00 CONDUCTOR CASING Report Date: 2/18/1976 00:00 Casing Schematic (12/14/2002) Openings Top/Btm/Type/Status Shoes (ft Item OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Component Top MD (ft) Btm MD (ft) 52.0 CASING JOINT(S) 20.000 12.0 BP-DR 5,991.0 6,004.0 52.0 SURFACE CASING Report Date: 11/4/1976 00:00 PLUG BACK Report Date: 9/10/2002 00:00 290.0 Component Top MD (ft) Btm MD (ft) OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) CEMENT 6,180.0 6,405.0 CASING JOINT(S) 13.375 H-40 48.00 12.0 290.0 Tulare Zone 6,405.0 CEMENT 7,390.0 Sfc INTERMEDIATE CASING Report Date: 11/10/1976 00:00 Deemed An Exempt Csg Item OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Aquifer By EPA CASING JOINT(S) 9.625 K-55 40.00 12.0 TOC: 3,291.0 PRODUCTION CASING Report Date: 11/26/1976 00:00 sfc OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) CASING JOINT(S) 7.000 K-55 26.00 12.0 73.0 CASING JOINT(S) 7.000 K-55 23.00 73.0 5,165.0 CASING JOINT(S) 7.000 K-55 26.00 5,165.0 7,638.0 INNER LINER Report Date: 11/9/1996 00:00 OD (in) Grade Wt. (ppf) TopMD (ft) BtmMD (ft) Item LINER HANGER 7.000 P-110 18.00 6,405.2 6,412.3 7,574.1 CASING JOINT(S) 5.000 P-110 18.00 6,412.3 FLOAT COLLAR 5.000 P-110 18.00 7,574.1 7,576.2 GUIDE SHOE 5.000 P-110 18.00 7,576.2 7,577.0 Top of Injection Zone 3,291.0 **B-Sand** Int Csg 6976' TTOC: sfc Well: 342A-3G S/T/R: 3G/31S/24E CASING CEMENT DETAIL Sfc Csg. Cmt Vol: 332 cf Hole Size: 17-1/2" Casing Size: 13-3/8" Top Job: NO Rtns to Sfc: YES (50 cf) TOC: Surface Interm Csg. Cmt Vol: 1414 cf 6,460.0ft, 6,461.0ft, WSO PERFS. Hole Size: 12-1/4" SQUEEZED Casing Size: 9-5/8" 6,570.0ft, 6,645.0ft, PERFORATED, Top Job: NO ABANDONED Rtns to Sfc: NO 6,565.0ft, 6,720.0ft, PERFORATED, TTOC: Surface ABANDONED 6,830.0ft, 6,980.0ft, PERFORATED, ABANDONED Prod. Csg. Cmt Vol: 2050 cf 6,905.0ft, 6,970.0ft, PERFORATED, Hole Size: 8-3/4" ABANDONED 7,040.0ft, 7,135.0ft, PERFORATED, Casing Size: 7" ABANDONED Top Job: NO 7,150.0ft, 7,219.0ft, PERFORATED, Rtns to Sfc: NO 5" Liner TTOC:
'98' ABANDONED TTOC: Surface 7,235.0ft, 7,245.0ft, PERFORATED, ABANDONED 7,260.0ft, 7,360.0ft, PERFORATED, Liner Cmt Vol: 152 cf ABANDONED Hole Size: 6.276" (7" Csg ID) 7,390.0ft, 7,448.0ft, PERFORATED, Casing Size: 5" ABANDONED Top Job: NO 7,380.0ft, 7,500.0ft, PERFORATED, Rtns to Sfc: NO ABANDONED. TTOC: 7298' 7,448.1ft, 7,500.1ft, PERFORATED, ABANDONED 7,519.0ft, 7,520.0ft, PERFORATED, Top of Formation: ABANDONED B-Sand 6976' 7,539.0ft, 7,540.0ft, PERFORATED, ABANDONED TTOC: 7,520.0ft, 7,553.0ft, PERFORATED, TMD ABANDONED 7,544.0ft, 7,545.0ft, PERFORATED, sfc Volume Behind Pipe: 7650 ABANDONED 1.3 Yield Assumed 7,549.0ft, 7,550.0ft, PERFORATED, Theoretical Calculations (TTOC)

ABANDONED

ABANDONED

7,552.0ft, 7,553.0ft, PERFORATED,

7,577.0

7,638.0

DWN April 2011